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Gulf International Services Investor Relations Presentation 31 December 2023

DISCLAIMER

The companies in which Gulf International Services Q.P.S.C. directly and indirectly owns investments are separate entities. In this presentation, "GIS" and "the Group" are sometimes used for convenience in reference to Gulf International Services Q.P.S.C.

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There are a number of factors that could affect the realization of these forward-looking statements such as: (a) price fluctuations in crude oil and natural gas, (b) changes in demand or market conditions for the Group's services, (c) loss of market share and industry competition, (d) environmental risks and natural disasters, (e) changes in legislative, fiscal and regulatory conditions, (f) changes in economic and financial market conditions and (g) political risks. As such, results could differ substantially from those stated, or as may be inferred from the forward-looking statements contained herein. All forward-looking statements contained in this report are made as of the date of this presentation.

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GENERAL NOTES

Gulf International Services Q.P.S.C.'s accounting year follows the calendar year. No adjustment has been made for leap years. Values expressed in US \$'s have been translated at the rate of US \$1 = QR3.64.

DEFINITIONS

Cash Realisation Ratio: Cash Flow From Operations / Net Profit x 100 • Debt to Equity: (Current Debt + Long-Term Debt) / Equity x 100 • Dividend Yield: Cash Dividend / Market Capitalisation x 100 • EBITDA: Earnings Before Interest, Tax, Depreciation and Amortisation calculated as [Net Profit + Interest Expense + Depreciation + Amortisation] • Energy (Insurance): Refers to the Energy, Plant and Construction, Marine, Fire and Other lines of business • EPS: Earnings per Share [Net Profit / Number of Ordinary Shares outstanding at the year end] • Free Cash Flow: Cash Flow From Operations - Total CAPEX • IBNR: Incurred But Not Reported (Refers to claims incurred but not yet reported at the statement of financial position date) • Interest Cover: (Earnings before Interest Expense + Tax) / Interest Expense • Net Debt: Current Debt + Long-Term Debt - Cash & Bank Balances • Payout Ratio: Total Cash Dividend / Net Profit x 100 • P/E: Price to Earnings multiple [Closing market capitalisation / Net Profit] • ROA: Return On Assets [EBITDA/ Total Assets x 100] • ROCE: Return On Capital Employed [Net Profit before Interest & Tax / (Total Assets - Current Liabilities) x 100] • ROE: Return On Equity [Net Profit / Shareholders' Equity x 100] • Utilisation (Rigs): Number of days under contract / (Number of days available - Days under maintenance) x 100

Gulf International Services, Investor Relations Presentation

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About GIS

About GIS

- Gulf International Services Q.P.S.C. was incorporated as a Qatari joint stock company on February 12, 2008.
- The authorized share capital is QR 2 billion with an issued share capital consisting of 1.85 Billion ordinary shares and 1 special share, with 100%* of the market capitalization as a foreign ownership limit, and a maximum shareholding size for general shareholders of 2.0% of the issued share capital.

- QatarEnergy provides most of the head office functions for Gulf International Services through a comprehensive servicelevel agreement.
- The operations of the subsidiaries remain independently managed by their respective Boards of Directors and senior management teams.

Group Structure

- Through group companies, Gulf International Services operates in four distinct segments
 insurance and reinsurance, drilling, aviation services and catering services.
- QatarEnergy owns 10% of GIS shares, and General Retirement and Social Insurance Authority owns ~22.0%.

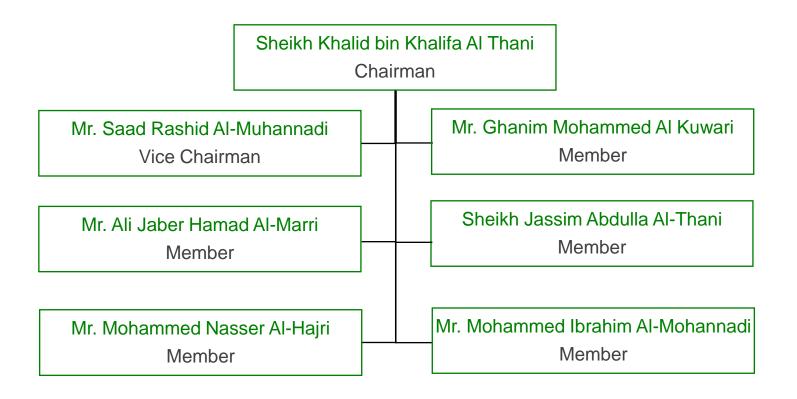


- Most of the subsidiaries are fully owned by GIS.
- Post-merger, we hold a 30% ownership stake in AMWAJ Catering.



Board of Directors

The Board of Directors of the group consists of:



Competitive Advantages

- The only Qatari drilling services provider.
- Maintaining market share of over 50% of offshore and 100% onshore oil & gas drilling services.
- Fleet with a proven track record.

Reputable provider for drilling services

Leading aviation service provider

- Sole provider of oil & gas helicopter services in Qatar
- One of the largest operator in the MENA.
- Modern and well-maintained fleet.
- Regionally diversified operations.

Diversified holding

Operating in diversified

Experienced senior leadership team

- Selected experienced management team in different service industries
- Internationally diversified management team.

One of the leading medical insurance providers

segments.

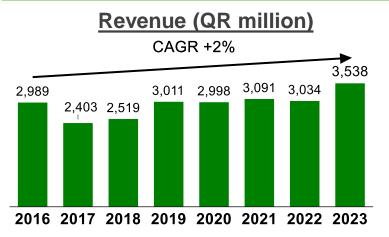
 Providing catering services for Offshore operations.

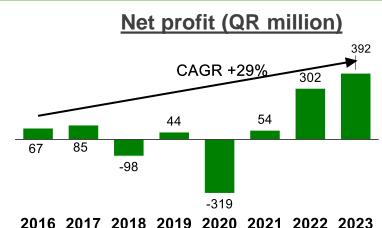




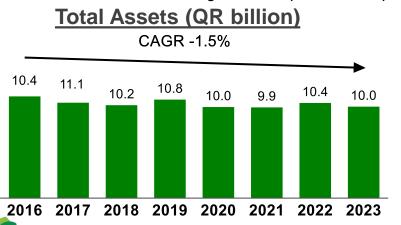
Results at a glance (2016-2023)

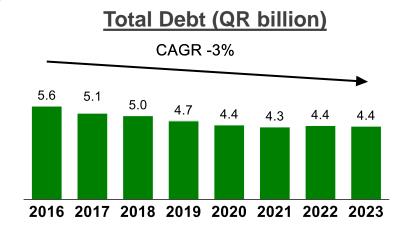
Results at a Glance (2016-2023)





- nt of constructive business dynamics with botter
- Revenue for 2023 recovered significantly on account of constructive business dynamics with better macroeconomic context
- Net profit improved significantly during 2023, owing to robust market dynamics, with constructive macrodrivers, however, finance cost continue to weigh on the bottom-line results
- Total Assets remained relatively stable, after a significant increase amid GDI's acquisition of remaining stake and as well as, acquisition of new drilling assets in 2014
- Total Debt continue to weigh on Group's financial position



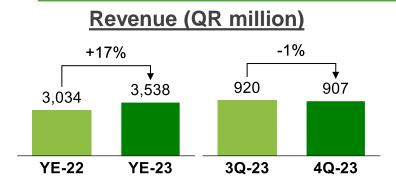




Results At a Glance (For year ended 31 December 2023)

Results at a Glance

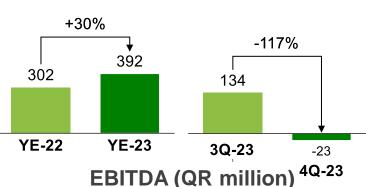
For the year ended 31 December 2023



<u>YE-22 vs YE-23:</u> Revenue growth from all segments led to an overall increase in the Group revenue.

<u>3Q-23 vs 4Q-23:</u> Decline in group revenue mainly on account of lower revenue reported from the aviation from international operations and MRO.





<u>YE-22 vs YE-23:</u> Profitability increased mainly due to growth in revenue. This was partially offset by higher direct, finance costs and impact on hyperinflationary accounting in one of the overseas operations.

<u>3Q-23 vs 4Q-23:</u> Reduction in bottom line profitability mainly attributed to lower profitability from the aviation segment due to reduction in revenue and negative inflationary impact of QR 40 million during Q4 2023. Whilst the drilling segment's reported losses due to G&A and lower share of profit from Seadrill JV. In addition to loss reported from disposal of Amwaj amounting to QR 27 million.

+8% -56% 222 97 97 YE-22 YE-23 3Q-23 4Q-23

<u>YE-22 vs YE-23:</u> EBITDA improved compared to the same period of last year, mainly due to higher revenues being partially offset by higher direct costs.

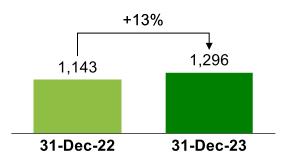
<u>3Q-23 vs 4Q-23:</u> EBITDA declined due to overall decrease in Group's operating profit.

Results at a Glance

For the year ended 31 December 2023

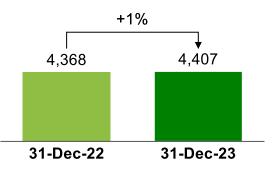
Cash Balance (including Short-

Term investments - QR million)



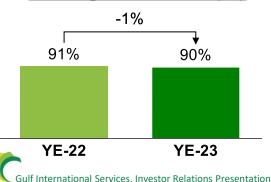
Cash balance increased by 13% compared to last year-end, Total cash includes QR 47 million of unclaimed dividends from shareholders.

Total Debt (QR million)



Total debt remained unchanged compared to last year-end. GDI debt represents 99% of total Group's debt, while the remaining 1% is from GHC.

Av. Rig Utilization (%)



Rig utilization reached 90%:

· Lower utilization for Leshat and Al-Jasra due to planned maintenance

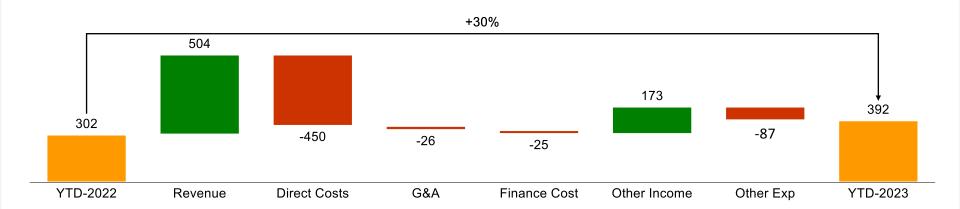
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- · Lower utilization for Al-Safliva.
- · All rigs and lift boats are currently contracted.

1: Rig utilization = Revenue earning days / days under contract

Net Profit

For the year ended 31 December 2023



Profitability improved mainly due to the overall increase in revenues by 17% and Other Income due to higher investment income from insurance segment and positive results from the drilling JV. On the other hand, higher G&A expenses and other expenses pertaining to negative inflationary impact from aviation and loss from disposal of Amwaj in addition to impact of application of IFRS17.



- Gulf Drilling International (GDI) incorporated in 2004 as a joint venture between QatarEnergy (60%) and Japan Drilling Company (40%).
- In 2014, GIS acquired the remaining stake of GDI, resulting in GDI becoming a wholly owned subsidiary of GIS.
- GDI is a world class drilling company and a market leader in Qatar that focuses on providing safe, efficient & cost effective drilling, Liftboat and Jack-up Accommodation services.
- GDI Assets consist of:
 - 7 offshore rigs.
 - 7 onshore rigs
 - 1 Accommodation- Jackup
 - 2 liftboats



GDI in joint venture with Seadrill Limited, has formed 'Gulf Drill JV' with a 50% stake, with an objective to support the execution of the drilling contracts which have been awarded to GDI in relation to the North Field Expansion project. The contract cover provision of premium jack-up rigs, which commenced operations in various phases during 2020 & 2021.

For the year ended 31 December 2023

- YE-22 vs YE-23: The revenue growth was mainly driven by higher asset utilization from the onshore segment due to deployment of GDI 8 which was off contract during the previous year and the commencement operation of GDI 4 during late Q3 of this year which also contributed positively to the revenue growth. Within the off-shore segment, the revenue increase was supported by the improved utilization from Al-Wajba.
- <u>3Q-23 vs 4Q-23:</u> Segmental revenue increased amid higher utilization on the back of 2 offshore rigs completing a planned maintenance during Q3 2023.
- YE-22 vs YE-23: Significant reduction in net loss was primarily driven by growth in segmental revenue and improved financial performance from the Joint venture with Seadrill. However, increased finance costs resulting from higher interest rates prior to the loans restructures in addition to one-off upfront fees related to the debt restructure partially offset these gains.
- 3Q-23 vs 4Q-23: Higher loss reported was mainly due to higher G&A expenses purely related to year end provisions and increased staff cost in addition to higher finance costs as a result of one-off upfront fees related to the debt restructure. Overall result was partially offset by improved revenue compared to the previous quarter due to 2 offshore rigs coming to operations after undertaking a planned maintenance during Q3 of 2023

Revenue QR million +3% +13% 1,285 1,329 312 352 YE-22 YE-23 3Q-23 4Q-23

Net Profit/loss (before taxes) QR million

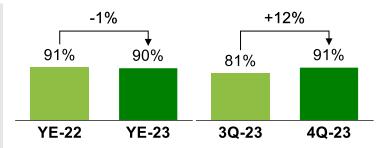


For the year ended 31 December 2023

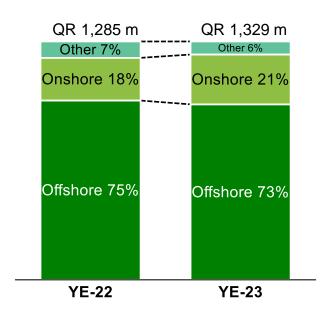
- <u>YE-22 vs YE-23</u>: Lower utilization for Leshat and Al-Jasra due to planned maintenance and lower utilization for Al-Safliya. All rigs and lift boats are currently contracted.
- 3Q-23 vs 4Q-23: Rig utilization increased compared to the previous quarter mainly due to higher utilization experienced from offshore segment due to Les-hat and Al-Jasra coming back to operations upon completing the planned maintenance during the previous quarter. Contract utilization stood at 100% during the fourth quarter of 2023.

• Offshore operations continue to contribute significantly towards the segment's topline.

Rig utilization (%)¹

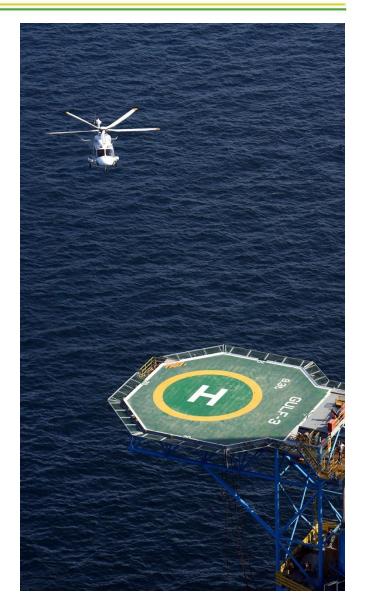


Revenue Mix





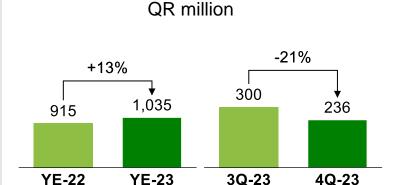
- Gulf Helicopter Company (GHC) is one of the leading commercial aviation service provider. With global footprints extending from Europe, Africa, Middle East, and South Asia with a fleet of 62 aircrafts;
- GHC has 3 Direct subsidiaries:
 - Al Maha Aviation Company: 100% ownership.
 - Redstar Havacilik Hizmetleri A.S. In Turkey: 100% ownership
 - United Helicharters Pvt Ltd (90%), India
 - Gulf Helicopters Investment & Leasing Company (100%), Morocco
- GHC has also investment in joint ventures in the following country:
 - Air Ocean Maroc (49%), Morocco



For the year ended 31 December 2023

Aviation Segment

- <u>YE-22 vs YE-23:</u> This increase can be primarily attributed to heightened flying activity witnessed within both domestic and international operations, coupled with robust revenue expansion across the Maintenance, Repair, and Overhaul (MRO) business was as well as the growth in revenue in international locations, notably Turkey and Angola.
- <u>3Q-23 vs 4Q-23</u>: Segment revenue decreased, mainly driven by lower revenue from the international segment, moreover MRO segment experienced lower revenue.



Revenue

YE-22 vs YE-23: Bottom-line profitability slight improvement was largely attributed to the segmental revenue increase, coupled with higher finance income and lower losses reported on revaluation of foreign currency exchange.

• <u>3Q-23 vs 4Q-23:</u> The decrease in net profit was mainly driven by lower segmental revenue and higher G&A expenses and net monetary losses amounting to QR 40 compared to previous quarter in relation to hyperinflation impact in the Turkish operations.

Net profit (before taxes) OR million

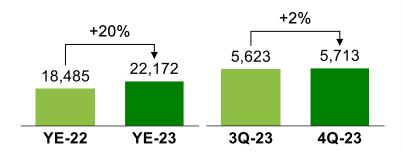


For the year ended 31 December 2023

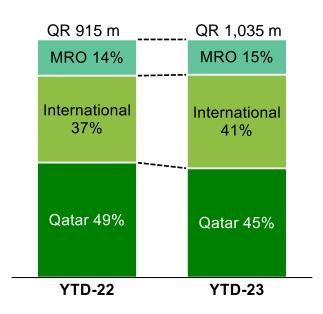
- Aviation segment continue to witness improved performance with better flying activity within both domestic and international operations.
- Total flying hours increased by 20% on a year-on-year basis, where locally the flying hours increased by 14%, while within the international segment flying hours increased by 36%.

 Both Qatar and international Operations continue to remain a key contributors to the overall segment revenue.

Actual Flying hours

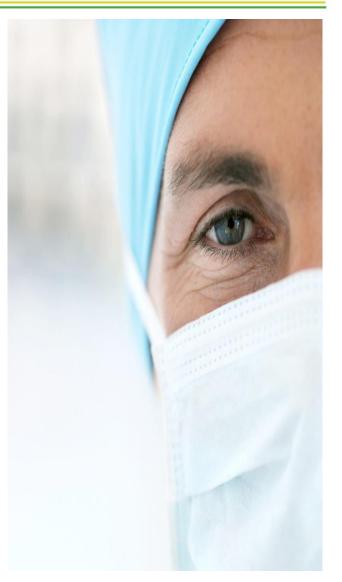


Revenue Mix



Insurance Segment

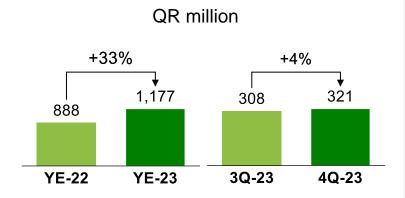
- Alkoot insurance, incorporated in 2003, is mainly engaged in business of medical and general insurance and reinsurance activities, except for vehicle insurance & individual insurance against risk of death and accidents.
- In 2008, QatarEnergy transferred the ownership of Al-Koot to GIS. The company has changed its operations, from a captive insurer to a fully commercial insurance and re-insurance company in 2016.
- The company has a large client base within both the medical and energy segments. Alkoot is one of the largest insurance providers in Qatar.



For the year ended 31 December 2023

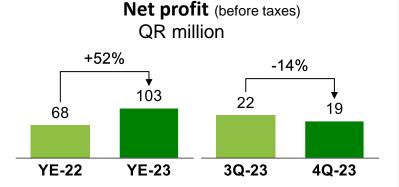
Insurance Segment

- YE-22 vs YE-23: Increase in revenue was mainly linked to the acquisition of new contracts in the medical line of business and the expansion of premiums in the general line of business.
- <u>3Q-23 vs 4Q-23:</u> Revenue up by 4% compared to the previous quarter. Mainly due to new contracts from medical business.



Revenue

- <u>YE-22 vs YE-23</u>: increase of 52% compared to the previous year, significant growth in bottom-line profitability can be primarily attributed to an augmented revenue stream, coupled with the robust investment income.
- <u>3Q-23 vs 4Q-23:</u> Segmental profitability for Q4-23 declined by 14%, mainly due to higher net claims reported.



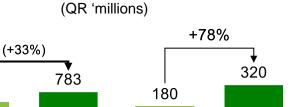
For year ended 31 December 2023

Insurance Segment

- YE-22 vs YE-23: Claims incurred has increased compared to previous year due to the increase in polices issued during this year, especially in medical line. Furthermore, the estimated cashflow to settle the claims and projected claims have increased based on loss experienced and actuarial assumptions
- 3Q-23 vs 4Q-23: claims incurred during 4Q-23 increased significantly as claims from polices issued toward end of year increased for medical segment. While changes in estimated claims also increased due to claims estimations and trends.
- YTD-22 vs YTD-23: Investment income increased significantly mainly due to favorable movement in market value of FVTPL investment in addition to higher finance income on the back of increase in interest rate from deposit.
- 3Q-23 vs 4Q-23: Investment income increased notably compared to the previous quarter mainly due to favorable movement in market value of FVTPL investment

 General and medical insurance line of businesses remain equal contributors to the segment's revenue mix.

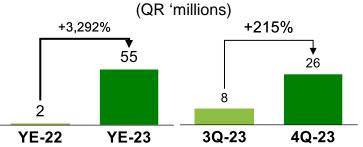
Actual claims incurred



YE-22 YE-23 3Q-23 4Q-23 Analysis of investment income on

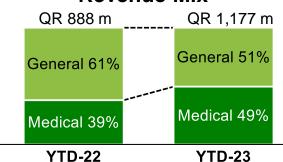
investment portfolio¹

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1: Investment income includes dividend income, realized gains on disposal of investments, unrealized gain / loss on market-to-market of investment portfolio and finance income.

Revenue Mix





Governance Structure

Governance Structure

Board Structure

- GIS Board of Directors consists of seven (7) Directors, three (3) Directors of whom were appointed by the Special Shareholder, which is QatarEnergy, and four (4) Directors were elected with effect from 10/03/2021.
- QatarEnergy appoints only qualified and eligible Board Directors who are sufficiently experienced to perform their duties effectively in the best interest of the Company and dedicated to achieving its goals and objectives.

Board Committees

 The Board of Directors established Board Committees and Special Committees to carry out specific tasks. The Board remains liable for all the powers and authorities so delegated. Currently, Board Committees are (i) Audit Committee (ii) Nomination and Remuneration Committee, and (iii) Steering Committee

Governance and Compliance

- GIS is firmly committed to implementing the principles of good governance set out in the Governance Code for Companies Listed on the Main Market issued by Qatar Financial Markets Authority (QFMA), that are consistent with the provisions of the Company's AoA.
- The Board of Directors always ensures that an organizational framework, that is consistent with the legal and institutional framework of the listed companies, is in place at the Company level. This is achieved through a process of reviewing and updating governance implementation whenever required.

Authorities

 No one person in the Company has unfettered powers of decision. Decision-making process is always done in accordance with the Company's Manual of Authorities and the relevant regulations.



Governance Structure

Remuneration

Board of Directors

 The Company has developed a periodically revisited remuneration policy for Board members. The policy has fixed component for Board membership and attending meetings and performance-related variable component. The proposed remuneration of Board members shall be presented to the General Assembly for approval.

Executive Management

 All financial, administrative and head office services are provided by resources from QatarEnergy under a service-level agreement

Shareholders rights

 The Company's Articles of Associations provide for the rights of shareholders, particularly the rights to receive dividends, attend the General Assembly and participate in its deliberations and vote on decisions, tag along rights as well as the right to access information and request it with no harm to the Company's interests.

Disclosure and Transparency

 The Board ensures that all disclosures are made in accordance with the requirements set by regulatory authorities, and that accurate, complete and nonmisleading information is provided to all shareholders in an equitable manner.

Company's control system

- The Company adopted an internal control system that consists of policies and operating procedures for risk management, internal and external audit, monitoring Company's compliance with the relevant regulations. Clear lines of self-control, responsibility and accountability throughout the Company are therefore set.
- The internal control framework is overseen by the senior Executive Management, the Audit Committee and the Board of Directors.



For further information, Gulf International Services can be contacted as follows:

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Please refer to www.gis.com.qa for the latest information, publications, press releases and presentations about Gulf international Services.